			Page : 1 of 124
KLM Technology	KIM	Technology	Deve 02
Group		Group	Rev: 03
Practical Engineering Guidelines for Processing Plant Solutions	SOLUTIONS, STAN	DARDS AND SOFTWARE	Rev 01 July 2007 Rev 02 May 2014 Rev 03 Jan 2015
	www.kimt	ecngroup.com	
KLM Technology Group 03 12 Block Aronia Jalan Sri Perkasa 2 Taman Tampoi Utama	Kolmet Of Process E	z Handbook quipment Design	Co Author Rev 01 A L Ling Rev 02 Yulis Sutianingsih Rev 03 Riska Ristiyanti
81200 Johor Bahru, Malaysia	FLARE SAFETY, SELE	SYSTEMS CTION AND SIZING	Author / Editor: Karl Kolmetz
	(ENGINEERING	DESIGNGUIDELINE)	

KLM Technology Group has developed; 1) Process Engineering Equipment Design Guidelines, 2) Equipment Design Software, 3) Project Engineering Standards and Specifications, and 4) Unit Operations Manuals. Each has many hours of engineering development.

KLM is providing the introduction to this guideline for free on the internet. Please go to our website to order the complete document.

www.klmtechgroup.com

INTRODUCTION

# TABLE OF CONTENTS

#### Scope 8 9 Flare Types I) **Elevated Flare** 9 II) **Ground Flare** 11 **Flare System** 13 **Design Factors** 14 I) Flow Rate 14

KLM	Fechnology	Kolmetz Handbook	Page 2 of 124
	Group	Of Process Equipment Design	Rev: 03
Practic Guidelines	cal Engineering for Processing Plant Solutions	FLARE SYSTEMS SAFETY, SELECTION AND SIZING	JAN 2015
		(ENGINEERING DESIGN GUIDELINE)	
II)	Gas composi	tion	14
III)	Gas Tempera	ture	15
IV)	Gas Pressure	Available	15
V)	Utility Costs a	and Availability	15
VI)	Environmenta	al Requirements	16
VII)	Safety Requir	rements	16
VIII)	Social Requir	rements	16
Design	Consideration		16
DEFINITION	NS		18
NOMENCL	ATURE		20
Greek Lette	ers		21
THEORY			
Elevate	d Flare Tips Sizi	ng	22
Stac	k Support		24
Flare St	ack Diameter		25
Vent Sta	ack		27
Separat	ion of Flare Hea	ders	27
Load of	Flare Systems		29

KLM Technology	Kolmetz Handbook	Page 3 of 124
Group	Of Process Equipment Design	Rev: 03
Practical Engineering Guidelines for Processing Plant Solutions	FLARE SYSTEMS SAFETY, SELECTION AND SIZING	JAN 2015
	(ENGINEERING DESIGN GUIDELINE)	

Sizing the Flare Line	30
Sizing Piping, Headers, and Valves	31
Flame Length	33
Flame Distortion Caused by Wind Velocity	34
Flare Tip	36
Flare Stack Height	39
Multijet Flares	42
Burning Pit	46
Quenching Tower	48
Ground Flare Sizing	49
Thermal Radiation	50
Smokeless Operation	53
Steam Assist	54
High/Low Pressure Air Assist	56
Self assisted high pressure flares gas	57
High pressure water assists	58
Control of Smokeless Operation	58
Flare Pilots and Igniters	
Pressure Igniter	60

KLM Technology	Kolmetz Handbook	Page 4 of 124
Group	Of Process Equipment Design	Rev: 03
Practical Engineering Guidelines for Processing Plant Solutions	FLARE SYSTEMS SAFETY, SELECTION AND SIZING	JAN 2015
	(ENGINEERING DESIGN GUIDELINE)	

Electronic Igniter	60
Atmospheric Igniter	61
Knockout Drum	61
Seal Drum	64
Diffusion Type Seal	68
Selection of Flares	69
Flaring of H <sub>2</sub> S	70
Flare Gas Recovery	71
Flare Test Method	72
Flaring Efficiency	73
Reducing Flare Pulsing and Noise	75
Flare Stack Safety	75
Flare Stack Accident and Incident	83
APPLICATION	
Example 1: Sizing of Elevation Vent Stack	90
Example 2: Sizing of Elevation Flare Stack (simple approach method)	92

Example 3: Sizing of Elevation Flare Stack (Brzustowski's and Sommer's Approach)	99
Example 4 : Thermal Radiation Consideration	104

	Kolmetz Handbook Of Process Equipment Design	Page 5 of 124
Group		Rev: 03
Practical Engineering Guidelines for Processing Plant Solutions	FLARE SYSTEMS SAFETY, SELECTION AND SIZING	JAN 2015
	(ENGINEERING DESIGN GUIDELINE)	
Appendix A		107
Appendix B		112
Appendix C		113
REFERENCES		114

KI M Technology	Kolmetz Handbook	Page 6 of 124		
Group	Of Process Equipment Design	Rev: 03		
Practical Engineering Guidelines for Processing Plant Solutions	FLARE SYSTEMS SAFETY, SELECTION AND SIZING	JAN 2015		
	(ENGINEERING DESIGN GUIDELINE)			
LIST OF TABLE				
Table 1 : Material for low-	temperature service		28	
Table 2 : Combination of	flare header		28	
Table 3: Emissivity values	s for flared gases		50	

Table 4: Effect of Thermal Radiation	51
Table 5: Recommended Design Total Radiation	51
Table 6 : Type of Seal Drum	65
Table 7: Comparison between Elevated Flare and Multijet Flare	69
Table 8 : Surface Emmisivity for Material	106
Table A.1: Limits of Flammability of Gases and Vapors. % in Air	108
Table A.2: Limits of Flammability of Gases and Vapors. % in Air	109
Table A.3: Example Calculation of Flammable Limits	110

KLM Technology	Kolmetz Handbook	Page 7 of 124
Group	Of Process Equipment Design	Rev: 03
Practical Engineering Guidelines for Processing Plant Solutions	Engineering Processing Plant utions SAFETY, SELECTION AND SIZING	JAN 2015
	(ENGINEERING DESIGN GUIDELINE)	
IST OF FIGURE		
Figure 1: Steam Assisted	Elevated Flare System	10
Figure 2: Typical Enclose	d Ground Flare	12
Figure 3: Simplifield repre	sentation of a flare gas recovery unit integrate	d with an
existing flare s	ystem.	13
Figure 4: Common Type of	of Stack Support	24
Figure 5: Ratio of $\Sigma\Delta X/L_f$	versus Approximate Flame Distortion	35
Figure 6: Ratio of $\Sigma \Delta Y/L_f$	versus Approximate Flame Distortion	36
Figure 7: Dimension of Fla	are Stack	41
Figure 8 :Burning-Pit		46
Figure 9 : Example of Sim	ple Quenching System	48
Figure 10 : Steam from St	mokless Flaring	55
Figure 11 : Igniter System	1	59

Figure 12: Flare Knockout Drum	62
Figure 13: Determination of Drag Coefficient	63
Figure 14 : Vertical Seal Drum	65
Figure 15 : Horizontal Seal Drum	66
Figure 16: Fundamental stages of the health & safety risk assessment	81
Figure 17: Prominent hazard associated with stack monitoring	82
Figure 18: Westlake petro 1 flare system overview original system	88
Figure 19: FlameCenter for Flares and Ignited Vents: Horizontal Distance $X_c$	103
Figure 20: FlameCenter for Flares and Ignited Vents: Vertical Distance $Y_c$	104
Figure B.1 : Flammable Limits for Hydrogen, Carbon Monoxide, Methane,	
with Nitrogen, Carbon Dioxide and Water Vapor.	112
Figure C.1: Flammable Limits for Paraffin Hydrocarbonswith Nitrogen	
and Carbon Dioxide	113

KI M Technology	Kolmetz Handbook	Page 8 of 124
Group	Of Process Equipment Design	Rev: 03
Practical Engineering Guidelines for Processing Plant Solutions	FLARE SYSTEMS SAFETY, SELECTION AND SIZING	JAN 2015
	(ENGINEERING DESIGN GUIDELINE)	

#### Scope

The flare is a last line of defencein the safe emergency release system in a refinery or chemical plant. It is used to dispose of purged and wasted products from refineries, unrecoverable gases emerging with oil from oil wells, vented gases from blast furnaces, unused gases from coke ovens, and gaseous water from chemical industries. Flares are also used for burning waste gases from sewage digesters process, coal gasification, rocket engine testing, nuclear power plants with sodium, water heat exchangers, heavy water plants, and ammonia fertilizer plants.

The flare provides a means of safe disposal of the vapor streams from its facilities, by burning them under controlled conditions such that the adjacent equipment or personnel are not exposed to hazards, and at the same time obeying the environmental regulation of pollution control and public relations requirements.

The chemical process used for flaring is a high temperature oxidation reaction to burn combustible components, mostly hydrocarbons, or waste gases from industrial operations. In combustion, the gaseous hydrocarbon (natural gas, propane, ethylene, propylene, butadiene, butane and etc) reacts with atmospheric oxygen to form carbon dioxide (CO<sub>2</sub>) and water. Several by-products formed will be carbon monoxide, hydrogen and others dependent upon what is being burned. Efficiency of hydrocarbon conversion is generally over 98%.

These design guideline are believed to be as accurate as possible, but are very general and not for specific design cases. They were designed for engineers to do preliminary designs and process specification sheets. The final design must always be guaranteed for the service selected by the manufacturing vendor, but these guidelines will greatly reduce the amount of up front engineering hours that are required to develop the final design. The guidelines are a training tool for young engineers or a resource for engineers with experience.

KLM Technology	Kolmetz Handbook	Page 9 of 124
Group	Of Process Equipment Design	Rev: 03
Practical Engineering Guidelines for Processing Plant Solutions	FLARE SYSTEMS SAFETY, SELECTION AND SIZING (ENGINEERING DESIGN GUIDELINE)	JAN 2015
	(ENGINEERING DESIGN GUIDELINE)	

### Flare Types

In industrial plants the most common utilized flare systems are elevated flares and ground flares. Selection of the type of flare is influenced by several factors, such as availability of space; the characteristics of the flare gas (composition, quantity and pressure); economics; investment and operating costs; public relations and regulation.

#### I) Elevated Flare

Elevated flare (refer Figure 1) is the most commonly used type in refineries and chemical plants. They have larger capacities than ground flares. The waste gas stream is fed through a stack from 32ft to over 320 ft tall and is combusted at the tip of the stack.

The elevated flare, can be steam assisted, air assisted or non-assisted. The elevated flare can utilize steam injection / air injection to made smokeless burning and with low luminosity up to about 20%+ of maximum flaring load. The disadvantage of steam injection / air injection is it introduces a source of noise and may cause noise pollution.

If adequately elevated, this type of flare has the best dispersion characteristics for malodorous and toxic combustion products. Capital costs are relatively high, and an appreciable plant area may be rendered unavailable for plant equipment, because of radiant heat considerations.

These design guideline are believed to be as accurate as possible, but are very general and not for specific design cases. They were designed for engineers to do preliminary designs and process specification sheets. The final design must always be guaranteed for the service selected by the manufacturing vendor, but these guidelines will greatly reduce the amount of up front engineering hours that are required to develop the final design. The guidelines are a training tool for young engineers or a resource for engineers with experience.







KLM Technology	Kolmetz Handbook	Page 11 of 124
Group	Of Process Equipment Design	Rev: 03
Practical Engineering Guidelines for Processing Plant Solutions	FLARE SYSTEMS SAFETY, SELECTION AND SIZING	JAN 2015
	(ENGINEERING DESIGN GUIDELINE)	

### II) Ground Flare

A ground flare is where the combustion takes place at ground level. It varies in complexity, and may consist either of conventional flare burners discharging horizontally with no enclosure or of multiple burners in refractory-lined steel enclosures. The type, which has been used almost exclusively, is the multijet flare (enclosed type).

Compare to elevated flare, ground flare can achieved smokeless operation as well, but with essentially no noise or luminosity problems, provided that the design gas rate to the flare is not exceeded. However, it have poor dispersion of combustion product because its stack is near to ground, this may result in severe air pollution or hazard if the combustion products are toxic or in the event of flame-out. Capital, operating and maintenance requirements cost are higher.

Because of poor dispersion, multijet flare is suitable for "clean burning" gases when noise and visual pollution factors are critical. Generally, it is not practical to install multijet flares large enough to burn the maximum release load, because the usual arrangement of multijet flare system is a combination with an elevated over-capacity flare.

These design guideline are believed to be as accurate as possible, but are very general and not for specific design cases. They were designed for engineers to do preliminary designs and process specification sheets. The final design must always be guaranteed for the service selected by the manufacturing vendor, but these guidelines will greatly reduce the amount of up front engineering hours that are required to develop the final design. The guidelines are a training tool for young engineers or a resource for engineers with experience.





# Figure 2: Typical Enclosed Ground Flare

These design guideline are believed to be as accurate as possible, but are very general and not for specific design cases. They were designed for engineers to do preliminary designs and process specification sheets. The final design must always be guaranteed for the service selected by the manufacturing vendor, but these guidelines will greatly reduce the amount of up front engineering hours that are required to develop the final design. The guidelines are a training tool for young engineers or a resource for engineers with experience.

KLM Technology	Kolmetz Handbook	Page 13 of 124
Group	Of Process Equipment Design	Rev: 03
Practical Engineering Guidelines for Processing Plant Solutions	FLARE SYSTEMS SAFETY, SELECTION AND SIZING	JAN 2015
	(ENGINEERING DESIGN GUIDELINE)	

# Flare System

Typical flare system consists of :

- i) Gas collection header and piping for collecting gases from processing units,
- ii) A knockout drum to remove and store condensable and entrained liquids,
- iii) A proprietary seal, water seal, or purge gas supply to prevent flash-back
- iv) A single or multiple burner unit and a flare stack,
- v) Gas pilots and an igniter to ignite the mixture of waste gas and air and
- vi) A provision for external momentum force (steam injection or forced air) for smokeless flaring.

Flare System is represented in Figure 3.



# Figure 3 : Simplified representation of a flare gas recovery unit integrated with an existing flare system.

These design guideline are believed to be as accurate as possible, but are very general and not for specific design cases. They were designed for engineers to do preliminary designs and process specification sheets. The final design must always be guaranteed for the service selected by the manufacturing vendor, but these guidelines will greatly reduce the amount of up front engineering hours that are required to develop the final design. The guidelines are a training tool for young engineers or a resource for engineers with experience.

KLM Technology	Kolmetz Handbook	Page 14 of 124
Group	Of Process Equipment Design	Rev: 03
Practical Engineering Guidelines for Processing Plant Solutions	FLARE SYSTEMS SAFETY, SELECTION AND SIZING (ENGINEERING DESIGN GUIDELINE)	JAN 2015

# **Design Factors**

Is very important for the flare designer to understand several factors which can affect his flaring system design, the major factors influencing flare system design are:

- ➢ Flow rate;
- Gas composition;
- Gas temperature;
- Gas pressure available;
- Utility costs and availability;
- Safety requirements;
- Environmental requirements;
- Social requirements.

Depends on the gas stream released

Related to regulatory mandates

# I) Flow Rate

How flow rate will affect the design of flare system? Normally the designer of the flare system will follow exactly the flow data provided, therefore overstated of the flows will lead to oversized of flare equipment which lead to more expensive capital and operating costs and can lead to short service life as well. Understated the flow can result in a design of an unsafe system.

Flow rate obviously affects the mechanical size of flare equipment, increased flow will results increase of thermal radiation from an elevated flare flame, which have direct impact on the height and location of a flare stack.

# II) Gas composition

The combustion gas products are depend on the feed gas composition, by studying the feed gas composition the potential combustion product can be determined and burning characteristic can be identified. It enables the design company to shown the weight ratio of hydrogen to carbon in gas which indicates the smoking tendency of the gas. Some gas, such as hydrogen sulfide will need special design for metallurgies, therefore detail of the feed gas compositions to design the flare system is very important and should be determined accurately.

These design guideline are believed to be as accurate as possible, but are very general and not for specific design cases. They were designed for engineers to do preliminary designs and process specification sheets. The final design must always be guaranteed for the service selected by the manufacturing vendor, but these guidelines will greatly reduce the amount of up front engineering hours that are required to develop the final design. The guidelines are a training tool for young engineers or a resource for engineers with experience.

KLM Technology	Kolmetz Handbook	Page 15 of 124
Group	Of Process Equipment Design	Rev: 03
Practical Engineering Guidelines for Processing Plant Solutions	FLARE SYSTEMS SAFETY, SELECTION AND SIZING	JAN 2015
	(ENGINEERING DESIGN GUIDELINE)	

#### III) Gas Temperature

Gas temperature has direct impact on thermal expansion, gas volume and metallurgical requirements for pipe & vessels. Beside this the more important impact of gas temperature to flare design is the potential of substance / components of the gas to condense, because condensation or two-phase flow will cause a greater smoking tendency and/or the possibility of a burning liquid rain. This can be solved by adding a liquid removal equipment such as a knockout drum.

#### IV) Gas Pressure Available

The gas pressure available for the flare is determined by hydraulic analysis of the complete pressure relief system from the pressure relieving devices to the flare burner. This parameter is a factor for smokeless burning design of flare. Some flare design companies have proved that smokeless burning can be enhanced by converting as much of the gas pressure available as possible into gas momentum. With the higher pressure drop across the flare burner it can reduce the gas volume, which can lead to a smaller flare header size & reduced cost and finally allows a reduction in purge gas requirements.

#### V) Utility Costs and Availability

To achieve smokeless operation, it is necessary to add an assist medium to increase the overall momentum to the smokeless burning level. The common medium is steam which is injected into nozzles of the flare system. In order to achieve this objective, local energy costs, availability and reliability must be taken into account in selecting the smoke-suppression medium.

Other utilities are needed to be in place are purge gas and pilots. The quantity required is depending on the size of the flare system. The purge gas requirement can be influenced by the composition of the purge gas and/or the composition of the waste gas. Pilot gas consumption will also be influenced by the combustion characteristics of the waste gases.

These design guideline are believed to be as accurate as possible, but are very general and not for specific design cases. They were designed for engineers to do preliminary designs and process specification sheets. The final design must always be guaranteed for the service selected by the manufacturing vendor, but these guidelines will greatly reduce the amount of up front engineering hours that are required to develop the final design. The guidelines are a training tool for young engineers or a resource for engineers with experience.

KLM Technology	Kolmetz Handbook	Page 16 of 124
Group	Of Process Equipment Design	Rev: 03
Practical Engineering Guidelines for Processing Plant Solutions	FLARE SYSTEMS SAFETY, SELECTION AND SIZING	JAN 2015
	(ENGINEERING DESIGN GUIDELINE)	

#### VI) Environmental Requirements

The primary environmental requirement is the need for smokeless burning to protect the environment from pollution, it may be necessary to inject an assist medium such as steam in order to achieve smokeless burning. Unfortunately the injection of the steam and the turbulence created by the mixing of steam to solve the smoke burning problem causes the emission of sound. The sound level at inside and outside the plant boundary is often limited by regulation.

#### **VII) Safety Requirements**

The main safety concern for the flaring system is thermal radiation issues. The allowable radiation from the flare flame to a given point is frequently specified based on the owner's safety practices by following the safety regulation. Special consideration should be given to radiation limits for flares located close to the plant boundary.

#### VIII) Social Requirements

Although the plant operation has complied with the environmental regulation, sometime the outcome resulting flare system may not meet the expectations of the plant's neighbors. Example: A smokeless flame may meet the regulatory requirements, but the neighbors may complaint due to light and noise from flare system.

#### Design Consideration

When designing the flare system, several important parameters have to be consider, there are flare head design, flare exit velocity, VOC (Volatile Organic Compounds) heating value, and whether the flame is assisted by steam or air.

These design guideline are believed to be as accurate as possible, but are very general and not for specific design cases. They were designed for engineers to do preliminary designs and process specification sheets. The final design must always be guaranteed for the service selected by the manufacturing vendor, but these guidelines will greatly reduce the amount of up front engineering hours that are required to develop the final design. The guidelines are a training tool for young engineers or a resource for engineers with experience.

KLM Technology	Kolmetz Handbook	Page 17 of 124
Group	Of Process Equipment Design	Rev: 03
Practical Engineering Guidelines for Processing Plant Solutions	FLARE SYSTEMS SAFETY, SELECTION AND SIZING	JAN 2015
	(ENGINEERING DESIGN GUIDELINE)	

The design should be based on consideration bellow as well,

- 1. Flare Spacing, Location, and Height
  - Radiant heat
  - Burning liquid fall out
  - Pollution limitations
- 2. Flare Capacity and Sizing
  - Flare design capacity is design to handle largest vapor release from pressure relief valve, vapor blow down and other emergency system
- 3. Flashback Seals- flashback protection, which prevents a flame front from travelling back to the upstream piping and equipment. Sizing of flare systems is a function of maximum allowable back pressure on pressure relief valves and other sources of release into the emergency systems.

These design guideline are believed to be as accurate as possible, but are very general and not for specific design cases. They were designed for engineers to do preliminary designs and process specification sheets. The final design must always be guaranteed for the service selected by the manufacturing vendor, but these guidelines will greatly reduce the amount of up front engineering hours that are required to develop the final design. The guidelines are a training tool for young engineers or a resource for engineers with experience.

KI M Technology	Kolmetz Handbook	Page 18 of 124
Group	Of Process Equipment Design	Rev: 03
Practical Engineering Guidelines for Processing Plant Solutions	FLARE SYSTEMS SAFETY, SELECTION AND SIZING	JAN 2015
	(ENGINEERING DESIGN GUIDELINE)	

# Flare Stack Accidents and Incidents

The most frequent causes of flare accidents are:

- 1. Internal explosion
- 2. Liquid carryover
- 3. System obstructions
- 4. Faulty maintenance procedures
- 5. Ignition loss

Incidents categories:

•	Flame out – Operation	18.6%
•	Flame out – Unknown	15.9%
•	Flame out – Weather	15.0%
•	Flame out – Instrumentation	6.2%
•	Flame out – Mechanical	5.3%
•	Flame out – Steam	5.3%
•	Flame out – Fuel	4.4%
•	Flame out – Pilot plugged	0.9%
•	Surrounding are fire	4.5%
•	Flare pluggage	3.6%
•	Material Issues	3.6%
•	Flare damage	2.7%
•	Flashback – Operations	2.7%
•	Flame in muffler	2.7%
•	Instrument failure – Operations	1.8%
•	Internal burning – coke	1.8%
•	Noise	1.8%
•	Flare tip crack – Mechanical	0.9%
•	Liquid out of flare	0.9%
•	Smoke	0.9%

These design guideline are believed to be as accurate as possible, but are very general and not for specific design cases. They were designed for engineers to do preliminary designs and process specification sheets. The final design must always be guaranteed for the service selected by the manufacturing vendor, but these guidelines will greatly reduce the amount of up front engineering hours that are required to develop the final design. The guidelines are a training tool for young engineers or a resource for engineers with experience.

KLM Technology	Kolmetz Handbook	Page 19 of 124
Group	Of Process Equipment Design	Rev: 03
Practical Engineering Guidelines for Processing Plant Solutions	FLARE SYSTEMS SAFETY, SELECTION AND SIZING	JAN 2015
	(ENGINEERING DESIGN GUIDELINE)	

Stack Explosions

Most of incidents in flare stack is flame out or stack explosions. There are many problem that may cause a stack explosion.

 The stack was supposed to be purged with inert gas. However, the flow was not measured and had been cut back almost to zero to save nitrogen. Air leaked in through the large bolted joint between unmachined surfaces. The flare had not been lit for some time. Shortly after it was relit, the explosion occurred the next time some gas was put to stack. The mixture of gas and air moved up the stack until it was ignited by the pilot flame.

To prevent similar incidents from happening again:

- 1. Stack should be welded. They should not contain bolted joints between unmachined surfaces.
- 2. There should be a continuous flow of gas up every stack to prevent air diffusing down and to sweep away small leaks of air into the stack. The continuous flow of gas does not have to be nitrogen a waste gas stream is effective. But if gas is not being flared continuously, it is usual to keep nitrogen flowing at a linear velocity of 0.03 0.06 m/s. The flow gas should be measured. A higher rate is required if hydrogen or hot condensable gases are being flared. If possible, hydrogen should be discharged through a separate vent stack and not mixed with other gases in a flare stack.
- 3. The atmosphere inside every stack should be monitored regularly for oxygen content. Large stack should be fitted with oxygen analyzers that alarm at 5% (2% if hydrogen is present). Small stacks should be checked with a portable analyzer.

These design guideline are believed to be as accurate as possible, but are very general and not for specific design cases. They were designed for engineers to do preliminary designs and process specification sheets. The final design must always be guaranteed for the service selected by the manufacturing vendor, but these guidelines will greatly reduce the amount of up front engineering hours that are required to develop the final design. The guidelines are a training tool for young engineers or a resource for engineers with experience.

KLM Technology	Kolmetz Handbook Of Process Equipment Design	Page 20 of 124
Group		Rev: 03
Practical Engineering Guidelines for Processing Plant Solutions	FLARE SYSTEMS SAFETY, SELECTION AND SIZING	JAN 2015
	(ENGINEERING DESIGN GUIDELINE)	

2) Three explosions occurred in a flare stack fitted, near the tip, with a water seal, which was intended to act as a flame arrestor and prevent flames from passing down the stack. The problems started when, as a result of incorrect valve settings, hot air was added to the stack that was burning methane.

The methane/air mixture was in the explosive range, and as the gas was hot (300°C), the flashback speed from the flame was above the linear speed of the gas. An explosion occurred, which probably damaged the water seal, though no one realized this at the time. Steam was automatically injected to the stack, and the flow of the methane was tripped. This extinguished the flame.

When flow was restarted, a second explosion occurred and as the water seal was damaged, this one traveled right down the stack into the knock-out drum at the bottom. Flow was again restarted and this time the explosion was louder. The operating team then decided to shutdown the plant. One should not restart a plant after an explosion until we know why it occurred.

#### **Blocked Stack**

- Vent stack became blocked by ice because cold vapor (at -100°C) and steam were passed up the stack together. The cold gas met the condensate running down the walls and caused it to freeze. A liquefied gas tank was overpressured, and a small split resulted. The stack was design to operate without steam. But the steam was then introduced to make sure that the cold gas dispersed and did not drift down to ground level.
- 2) On other occasions, blowdown lines or stack have become blocked in cold weather because benzene or cyclohexane, both of which have freezing points of 5°C, were discharged through them. Steam tracking of the lines or stack may be necessary.
- 3) Blowdown lines should never be designed with a dip in them, or liquid may accumulate in the dip and exert a back pressure. This has caused vessels to be overpreassured.
- 4) A blowdown line that was not adequately supported sagged when exposed to fire and caused a vessel to be overpressured.
- 5) Water seals have frozen in cold weather. They should not be used except in locales where freezing cannot occur.

These design guideline are believed to be as accurate as possible, but are very general and not for specific design cases. They were designed for engineers to do preliminary designs and process specification sheets. The final design must always be guaranteed for the service selected by the manufacturing vendor, but these guidelines will greatly reduce the amount of up front engineering hours that are required to develop the final design. The guidelines are a training tool for young engineers or a resource for engineers with experience.

KLM Technology	Kolmetz Handbook	Page 21 of 124
Group	Of Process Equipment Design	Rev: 03
Practical Engineering Guidelines for Processing Plant Solutions	FLARE SYSTEMS SAFETY, SELECTION AND SIZING	JAN 2015
	(ENGINEERING DESIGN GUIDELINE)	

- 6) Vent stacks are sometimes fitted with flame arrestors to prevent a flame on the end of the stack from traveling back down the stack. The arrestors are liable to choke unless regularly cleaned. They are also unnecessary, because unless the gas mixture in the stack is flammable, the flam cannot travel down the stack. If the gas mixture in the stack is flammable, then it may be ignited in some other way. Stack should therefore be swept by a continuous flow of gas to prevent a flammable mixture from forming.
- 7) Molecular seals have been chocked by carbon from incompletely burned gas, and water seals could be chocked in the same way. The relief valve on a liquid hydrogen tank discharge to atmosphere through a short stack. The escaping hydrogen caught fire. The fire service poured water down the stack, the water froze, and the tank was over pressured and split. The fire should have been extinguished by injecting nitrogen up the stack.

KLM Technology	Kolmetz Handbook	Page 22 of 124
Group	Of Process Equipment Design	Rev: 03
Practical Engineering Guidelines for Processing Plant Solutions	FLARE SYSTEMS SAFETY, SELECTION AND SIZING	JAN 2015
	(ENGINEERING DESIGN GUIDELINE)	

### DEFINITION

**Back Pressure-** Back pressure is the sum of the superimposed and build-up back pressures. The pressure that exists at the outlet of a pressure relief device is as a result of the pressure in the discharge system.

Gas Blower - Device for blowing air to flare system.

**Blowdown** - The difference between the set pressure and the closing pressure of a pressure relief valve, expressed as a % of the set pressure of in pressure units.

**Closed Disposal System-** Disposal system which is capable of containing pressure that is different from atmospheric pressure.

Flare System – A system that safely disposing of waste gases through the use of combustion.

**Flare Stack**- Is an elevated vertical stack found on oilwells or oil rigs, and in refineries, chemical plants and landfills used for burning off unusable waste gas or flammable gas and liquids released by pressure relief valves during unplanned over-pressuring of plant equipment.

**Flame Arrestors**- A crimped ribbon aluminum or stainless steel flame cell to protect against rapid burn backs in low-pressure situations. These passive safety device guaranteed to prevent flame fronts from propagating back through lines, destroying facilities, and causing injuries.

**Flare Tips**- Structure at top of the flare play the role to keep an optimum burn and control over all flow rates, which results in a cleanercombustion. The design of the tip makes sure that the tip does not come into contacting with the flame making the tips reliable and long lasting.

**Ignitions system** – Is a system use to ignite the flare of flare systems. Normally this system designed to ignite the flare quickly the first time, maintain combustion and re-ignite rapidly to prevent industrial hazards and personal injury while protecting the environment.

These design guideline are believed to be as accurate as possible, but are very general and not for specific design cases. They were designed for engineers to do preliminary designs and process specification sheets. The final design must always be guaranteed for the service selected by the manufacturing vendor, but these guidelines will greatly reduce the amount of up front engineering hours that are required to develop the final design. The guidelines are a training tool for young engineers or a resource for engineers with experience.

KLM Technology	Kolmetz Handbook	Page 23 of 124
Group	Group Of Process Equipment Design	Rev: 03
Practical Engineering Guidelines for Processing Plant Solutions	FLARE SYSTEMS SAFETY, SELECTION AND SIZING (ENGINEERING DESIGN GUIDELINE)	JAN 2015

**Knockout Drum** – Is a drum installed near the flare base, and serves to recover liquid hydrocarbons, prevent liquid slugs, and remove large liquid particles from the gas streams released from relief system.

**Open Disposal System-** A disposal system that discharges directly from relief system to atmosphere without other devices.

**Overpressure-** Pressure value increase more that the set point pressure of the relieving device, expressed in percent.

**Pressure Relieving System-** An arrangement of a pressure-relieving device, piping and a means of disposal intended for the safe relief, conveyance, and disposal of fluids in a vapour, liquid, or gaseous phase. It can be consist of only one pressure relief valve or rupture disk, either with or without discharge pipe, on a single vessel or line.

**Relief Valve –** A spring-loaded pressure relief valve is actuated by the static pressure upstream of the valve. The valve opens normally in proportion to the pressure increase over the opening pressure. A relief valve is used primarily with incompressible fluids.

**Rupture Disk Device-** A non reclosing differential pressure relief device actuated by inlet static pressure and designed to function by bursting the pressure containing rupture disk. A rupture disk device includes a rupture disk and a rupture disk holder.

**Support Structure** – Structure which designed to withstand local wind condition for flares. Three types available self-supported, Guy-wire supported and Derrick supported.

**Windbreaker** - A windbreaker is structure uses to prevent the wind from extinguishing the flames which located at flare tip. It serves also to hide the flames.

These design guideline are believed to be as accurate as possible, but are very general and not for specific design cases. They were designed for engineers to do preliminary designs and process specification sheets. The final design must always be guaranteed for the service selected by the manufacturing vendor, but these guidelines will greatly reduce the amount of up front engineering hours that are required to develop the final design. The guidelines are a training tool for young engineers or a resource for engineers with experience.

	Page 24 of 124
Kolmetz Handbook	

Rev:	03
------	----

Practical Engineering Guidelines for Processing Plant Solutions

**KLM Technology** 

Group

# FLARE SYSTEMS SAFETY, SELECTION AND SIZING

**Of Process Equipment Design** 

JAN 2015

(ENGINEERING DESIGN GUIDELINE)

# NOMENCLATURE

At	Flare tip area, ft <sup>2</sup>
С	Drag coefficient (Dimensionless)
dj	Pipe/Tip inside diameter, ft
D	Particle diameter, in
g	Acceleration due to gravity, 32.2 ft/s <sup>2</sup>
Н	Heat of combustion gases, Btu/Ib
h	Distance, in feet
k	Ratio of specific heats (Cp/Cv)
Lf	Flame length, ft
Mach	Mach number at pipe outlet
Mj	Gas molecular weight
m	Mass flow rate, lb/s
Р	Maximum header exit pressure, in Ib/in²g
Pj	Pipe outlet pressure, in Ib/in <sup>2</sup> (absolute)
Qf	Heat release, Btu/hr
qf	Heat intensity (Btu/hr/ft <sup>2</sup> )
R	Gas constant, 10.7 (British unit)
Rf	Distance from the midpoint flame (ft)
Tj	Absolute temperature, in °R
Ud	Maximum allowable vapor velocity for vertical vessel, ft/s
${f U}_{\infty}$	Design wind velocity
V	Volumetric flowrate, ft <sup>3</sup> /s
W	Gas flow rate, in lb/hr
Wstm	Mass flow rate of steam, lb/hr
Z	Compressibility factor, dimensionless

These design guideline are believed to be as accurate as possible, but are very general and not for specific design cases. They were designed for engineers to do preliminary designs and process specification sheets. The final design must always be guaranteed for the service selected by the manufacturing vendor, but these guidelines will greatly reduce the amount of up front engineering hours that are required to develop the final design. The guidelines are a training tool for young engineers or a resource for engineers with experience.

KI M Technology	ogy Kolmetz Handbook	Page 25 of 124
Group	Of Process Equipment Design	Rev: 03
Practical Engineering Guidelines for Processing Plant Solutions	FLARE SYSTEMS SAFETY, SELECTION AND SIZING	JAN 2015
	(ENGINEERING DESIGN GUIDELINE)	

- ε Emissivity, (dimensionless)
- ρ Sealing liquid density, in lb/ft<sup>3</sup>
- $ho_{\rm L}$  Density of liquid, lb/ft<sup>3</sup>
- $\rho_v$  Density of vapor, Ib/ft<sup>3</sup>

KI M Technology	Kolmetz Handbook	Page 26 of 124
Group	Of Process Equipment Design	Rev: 03
Practical Engineering Guidelines for Processing Plant Solutions	FLARE SYSTEMS SAFETY, SELECTION AND SIZING	JAN 2015
	(ENGINEERING DESIGN GUIDELINE)	

# **Elevated Flare Tips Sizing**

The elevated flare tips normally are sized as below:

- i) Flare tip with steam assisted: steam injection nozzles are sized for a velocity of 400 ft/s (120 m/s) at maximum flow with considering the limitation of noise emission.
- ii) Velocity is sized at least 250 ft/s (75 m/s) to insure good dispersion. But the flare tips consisted with a simple open-ended pipe and a single pilot, this will subjected to flame lift-off and noise problems at high velocities, therefore it should be designed for a maximum velocity of 160 ft/s (50 m/s).
- iii) The flare height should be at least as high as any platform or building within 500 ft (150 m) horizontally, and in no case less than 50ft (15 m) high.
- iv) Any source of ignitable/ flammable hydrocarbons should be at least 200 ft (60 m) from the base of the flare stack, assuming the potential for liquid fallout from the flare is minimal.
- v) To prevent probability of liquid entrainment to the flare, knockout drum should be included reduce the potential for and/or reduce the impact of burning liquid fall-out.
- vi) Drift distances of burning liquid droplets from an inadequately designed flare system can be considerably greater than 200 ft (60 m).
- vii) Flares should be located to limit the maximum ground level heat density to 500 Btu/hr/ft<sup>2</sup> (1.6 kW/m<sup>2</sup>) at any property line. The minimum distance from the base of the flare stack to the property line should be 200 ft (60 m).
- viii) Flare elevation and spacing must be such that permissible radiant heat densities for personnel at grade and on elevated structural platforms are not exceeded under conditions of maximum heat release. In some special cases,

These design guideline are believed to be as accurate as possible, but are very general and not for specific design cases. They were designed for engineers to do preliminary designs and process specification sheets. The final design must always be guaranteed for the service selected by the manufacturing vendor, but these guidelines will greatly reduce the amount of up front engineering hours that are required to develop the final design. The guidelines are a training tool for young engineers or a resource for engineers with experience.

KLM Technology	Kolmetz Handbook	Page 27 of 124
Group	Of Process Equipment Design	Rev: 03
Practical Engineering Guidelines for Processing Plant Solutions	FLARE SYSTEMS SAFETY, SELECTION AND SIZING	JAN 2015
	(ENGINEERING DESIGN GUIDELINE)	

flare elevation and spacing may be governed by radiant heat exposure of certain vulnerable items of equipment, rather than personnel.

ix) Flare location and height must be such as to meet all applicable regulatory standards of noise level

The diameter of the flare must be suitable to maintain a stable flame and prevent a blowout (when vapor velocities are greater than 20% of the sonic velocity).

These design guideline are believed to be as accurate as possible, but are very general and not for specific design cases. They were designed for engineers to do preliminary designs and process specification sheets. The final design must always be guaranteed for the service selected by the manufacturing vendor, but these guidelines will greatly reduce the amount of up front engineering hours that are required to develop the final design. The guidelines are a training tool for young engineers or a resource for engineers with experience.

KLM Technology	Kolmetz Handbook	Page 28 of 124
Group	Of Process Equipment Design	Rev: 03
Practical Engineering Guidelines for Processing Plant Solutions	FLARE SYSTEMS SAFETY, SELECTION AND SIZING	JAN 2015
	(ENGINEERING DESIGN GUIDELINE)	

### **Stack Support**

Three type of stack support available, there is self-supported, guy-wire supported and derrick supported. (Figure 4: Stack Support).



Figure 4: Common Type of Stack Support

These design guideline are believed to be as accurate as possible, but are very general and not for specific design cases. They were designed for engineers to do preliminary designs and process specification sheets. The final design must always be guaranteed for the service selected by the manufacturing vendor, but these guidelines will greatly reduce the amount of up front engineering hours that are required to develop the final design. The guidelines are a training tool for young engineers or a resource for engineers with experience.